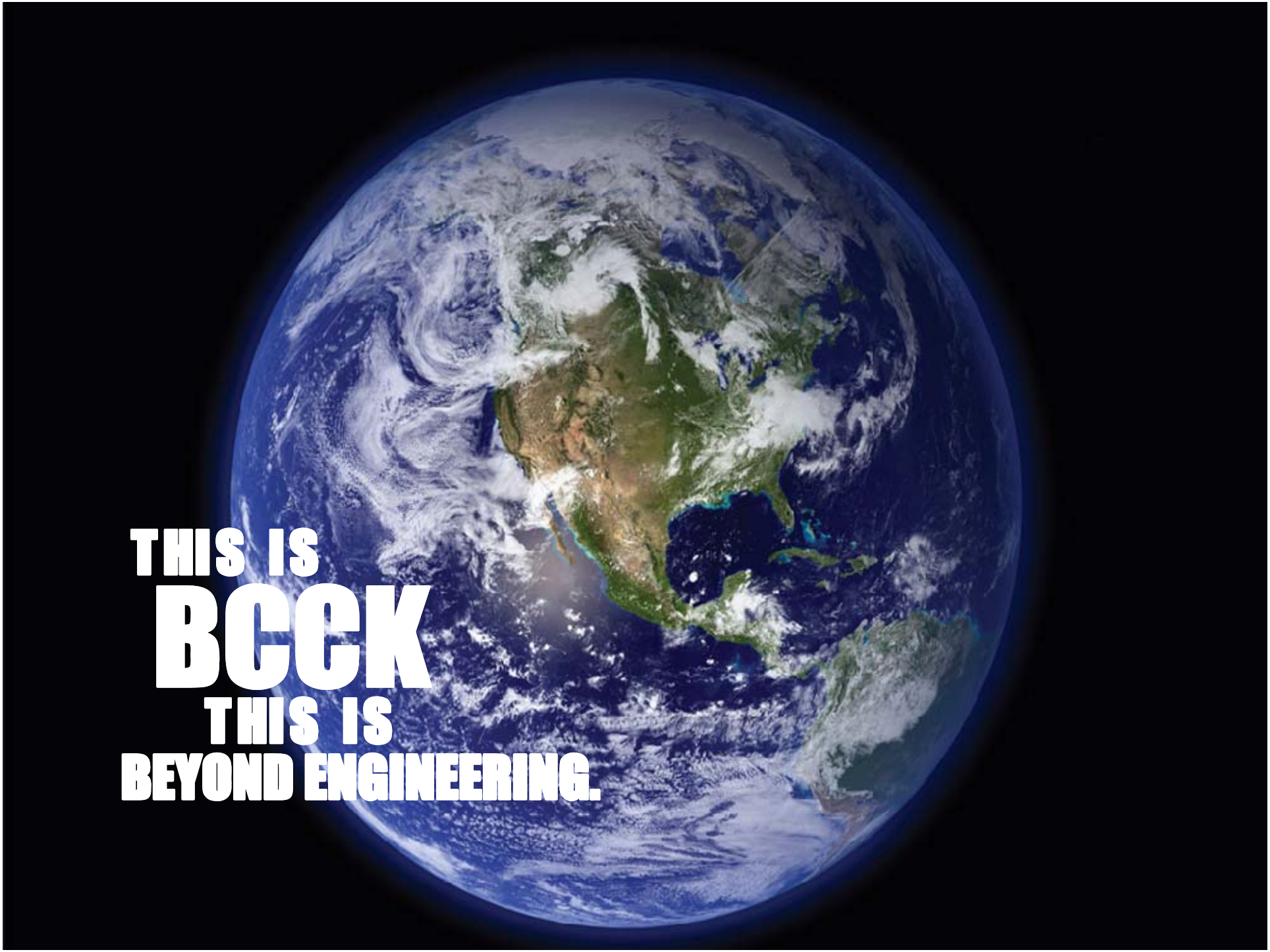
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BEYOND ENGINEERING.

BCCK provides high quality solutions – worldwide

BCCK's Nitech™ NRU Technology

Proven NRU Technology for the Gas Industry

BCCK ENGINEERING, INC.

Overview:

1. **Introduction of BCCK Engineering, Inc.**
2. **BCCK and G.I. Dynamics**
3. **BCCK NRU History with Nitech™**
4. **Nitech™ Advantages**
5. **Nitrogen Flood / Fire Flood Applications**
6. **Low Inlet Nitrogen Content Gas Streams**
7. **Siekierki Project, Poland**
8. **Questions**

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BCCK ENGINEERING, INC.

BCCK Engineering, Inc., is a 30 year old privately owned firm in the state of Texas (United States) specializing in providing high quality natural gas processing solutions for clients worldwide

- **Licensor of patented Nitech™ nitrogen rejection process**
- **Developed proprietary high CO_2 removal processes and oxygen removal**
- **Helium recovery**
- **Maintains a complete staff of engineers, designers, technical support and financial specialists**
- **Most active NRU supplier in the world for more than 15 years**
- **Expertise includes fabrication facility, producing:**
  - **Code vessels (US and EU)**
  - **Skid fabrication**
  - **Cold box fabrication**

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BCCK and G.I. Dynamics

BCCK Engineering and Global Industrial Dynamics (G.I. Dynamics) have joined forces to bring BCCK's patented Nitech™ technology into other parts of the world including:

- **Europe**
- **China**
- **Australia**

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BCCK ENGINEERING, INC.

BCCK project experience includes:

- **NGL extraction**
  - **Custom turbo expander plants**
  - **Refrigeration plants**
- **High CO_2 removal**
- **Oxygen removal**
- **Cryogenic nitrogen rejection using patented Nitech™ process, including:**
  - **Integrated NGL extraction**
  - **Integrated helium extraction**
  - **Highly variable inlet nitrogen content**
  - **Low inlet nitrogen content permissible (< 10.0 mole %)**
  - **Treated natural gas streams to less than 1 % nitrogen**

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BCCK ‘s NRU History with Nitech™

Types of NRU projects BCCK has completed to date:

- **Siekierki tight gas project in Poland for Aurelian**
- **Naturally occurring low-BTU natural gas streams**
- **Integrated helium recovery projects**
- **Nitrogen floods (highly variable nitrogen contents)**
- **Fire flood associated gas**
- **Low inlet nitrogen content (just above pipeline specifications)**
- **Coal mine methane**

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Nitech™ Design Advantages

- **Non complex design - minimal major components with no cryogenic rotating equipment standard**
- **Low power consumption**
- **Small footprint**
- **Low compression requirements**
- **CO_2 tolerant - no treating required beyond the capability of readily available amines**
- **Variable nitrogen contents with only operator set point changes required**

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Nitech™ Design Advantages (continued)

- **High efficiency – hydrocarbon recovery typically in excess of 99%**
- **Environmentally friendly (only a small amount of methane in the vent stream)**
- **Quick restart**
  - **Cold restart from short shutdowns**
  - **Online and on spec – just restart associated compression**
- **Integrated NGL extraction, with high ethane recovery**
- **Integrated helium extraction as crude grade helium**
- **Integrated LNG production (one step nitrogen rejection to LNG)**

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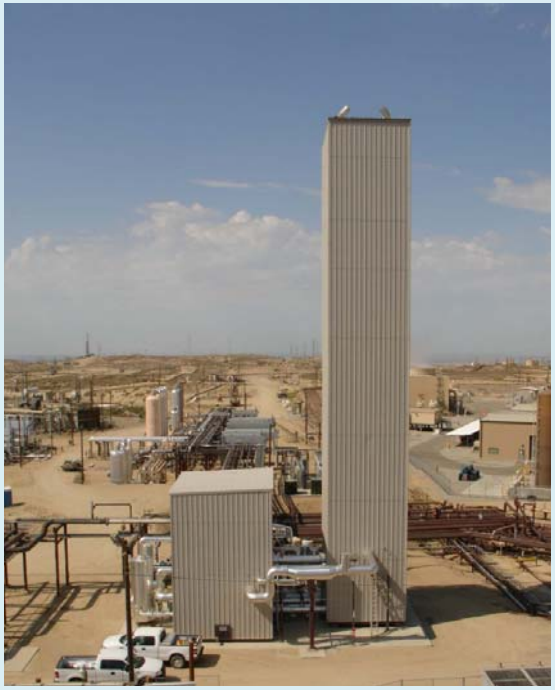
Nitrogen Floods / Fire Floods

Both nitrogen and fire floods are used in order to enhance oil recovery. The basic difference is a fire flood injects air while a nitrogen flood injects near pure nitrogen.

- **BCCK history with flood applications**
  - **3 NRUs associated with nitrogen floods**
  - **1 NRU associated with a fire flood**



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Nitrogen Floods / Fire Floods

The requirements for a NRU associated with a flood type of project are:

- **Must be able to handle variable inlet nitrogen content**
  - **As field matures nitrogen content will increase over time**
  - **Nitech™ process accomplishes this without need for equipment modifications**
- **Integrated NGL extraction required**
  - **These facilities will process gas associated with oil / condensate production, therefore will contain high levels of C3+ hydrocarbons**
  - **Nitech™ process can integrate NGL extraction with high ethane recovery**

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North Dakota Fire Flood Nitech™ Facility

This NRU facility was a turnkey facility provided by BCCK in 2005, and includes the following:

- **Wide range of inlet nitrogen, with upper limit design of 75 mole %, operates successfully today with 85 mole % inlet nitrogen content**
- **Integrated NGL extraction, with C3 recoveries in excess of 95%**
- **NGL fractionation providing HD-5 specification grade propane for local community utilization**
- **CO_2 removal, with integrated steam system**
- **Mole sieve dehydration**

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Low Inlet Nitrogen Content Gas Streams

Historically, solutions for gas streams that were just out of pipeline specification with regard to nitrogen content (3-10% nitrogen) included:

- **Pay a penalty for off-spec gas**
- **Blend gas to spec, if blend gas is available**
- **If associated with an NGL extraction facility, ethane may be blended with sales gas to meet the inert specification**

Today, BCCK delivers economic solutions for processing low nitrogen gas streams:

- **As a stand alone system behind the expander plant**
- **As an integrated part of the existing expander plant**

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Low Inlet Nitrogen Nitech™ Facility

This facility was built by BCCK in 2006 processing a gas stream containing 6.0 - 8.0 mole % nitrogen

- **Hydrocarbon recovery in excess of 99.9% as on spec sales gas**
- **Processes a slip stream to less than 1.0 mole % allowing the remainder to be bypassed and blended to maximum specification of 3.0 mole % nitrogen**
- **Operates today behind existing turbo expander plant in either ethane rejection or ethane recovery mode**

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Siekierki Project (Poland)

BCCK has been awarded all processing equipment for Aurelian's Siekierki project.

- **Project located in Western Poland**
- **Gas source is high nitrogen stream from a tight gas formation**
- **BCCK's scope of responsibility includes:**
  - **Nitech ™ NRU facility**
  - **Mole sieve dehydration**
  - **CO_2 removal (conventional amine)**
  - **Mercury removal**
  - **Sales gas compression**
- **Equipment set to be delivered to the job site late 2011**

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Contact BCCK to learn more

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200 MMSCFD CO_2 / NRU / HeRU facility

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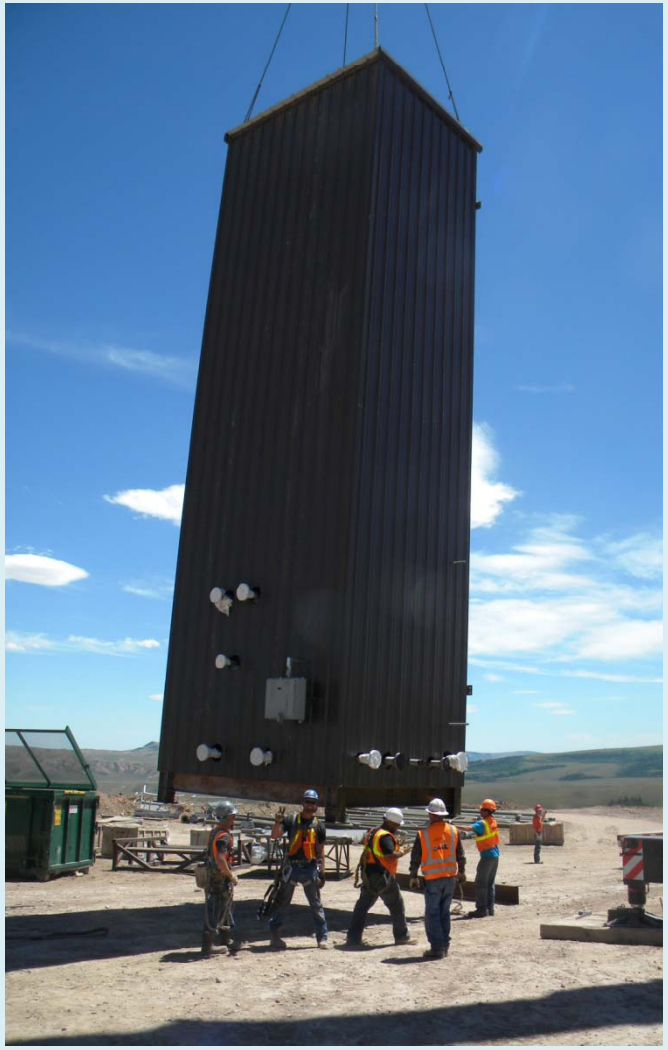

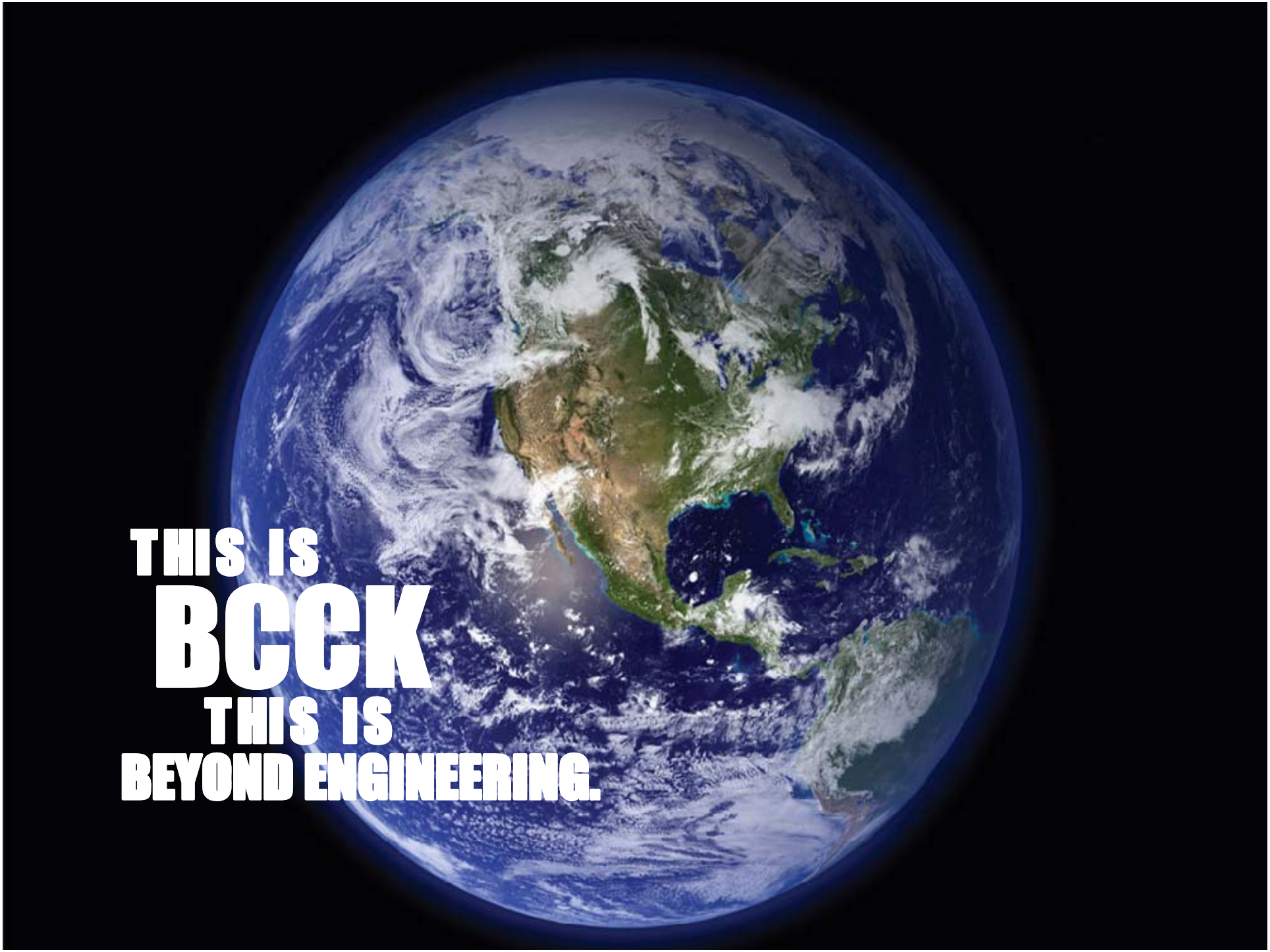
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